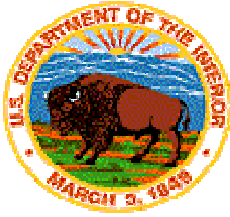


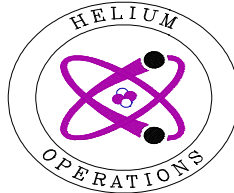
Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report
for
August - 2006



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: October 6, 2006

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: **Nelson R. Bullard**

Date: **10/06/2006**

Table 1 - Summary of Helium Operations

August - 2006

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	674,623	186,624	27.66%	21,902,155	5,386,395
Helium Product	232,788	184,824	79.40%	6,782,427	5,321,604
Residue Natural Gas	287,513	0	0.00%	9,746,021	1,116

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf***)	315,461	2,741,447
NGL Sales (gallons)	75,247	803,106

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	680,264	192,433	28.29%	156,574,564	24,940,707
Crude Injection	1,597	1,267	79.32%	65,510,346	47,275,104
Crude Production	8,978	6,573	73.21%	505,196	371,450

Storage Operations

Conservation Helium

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	670,000	2,165,000	1,565,000	5,270,600
Conservation Helium in Storage (EOM)	23,080,095			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	42,219	178,825	126,668	1,795,534
Sale Volumes Outstanding	466			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	66,139	43,751	66.15%	642,658
Crude Disposed	302,002	229,890	76.12%	2,487,107
Net Balance	(235,863)	(186,139)		(1,844,449)
Balance of Stored Helium End Of Month		1,486,529		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$289,927	\$3,090,812
Reservoir Management Fees Billed (\$)	\$204,359	\$2,092,900

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$61,175)	(\$650,559)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$17,379	\$168,855
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,796)	(\$481,704)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$204,359	\$2,092,900
Total operating costs	(\$832,514)	(\$9,512,376)
Sub Total - Items provided by BLM	\$364,014	\$4,358,876
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$5,153,500)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$0	\$121,122,500
In Kind Sales	\$0	\$7,008,341
Natural Gas & Liquid Sales	\$2,354,376	\$21,669,536

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$638,548	\$6,901,456
Helium Sample Collection Report for month	Submitted - 9	Received - 2
		Analyzed - 149

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

August - 2006

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		680,264	156,574,564	192,433	24,940,707	170,418	38,323,429	281,608	83,743,585	30,145	8,272,131	5,660	1,294,713
BIVINS A-3	Aug-06	3,878	9,229,485	2,280	2,577,330	994	2,336,987	529	3,874,457	51	378,204	24	62,506
BIVINS A-6	Aug-06	7,800	7,683,232	5,758	4,348,114	1,751	1,919,596	226	1,266,762	13	122,447	52	26,313
BIVINS A-13	Aug-06	52,103	3,159,308	29,780	2,074,326	13,104	847,960	8,034	206,211	827	20,781	358	10,030
BIVINS A-14	Aug-06	56,243	3,442,662	37,202	2,423,906	13,676	894,250	4,534	105,973	443	10,306	387	8,227
BIVINS A-4	Aug-06	44,947	9,351,549	20,903	1,362,560	10,955	2,260,747	11,482	5,142,133	1,264	504,500	343	81,609
BUSH A-2	Aug-06	45,992	8,527,755	19,980	1,031,029	11,746	2,059,356	12,514	4,878,778	1,432	481,455	319	77,138
Injection	Aug-06	1,597	65,510,346	1,267	47,275,104	289	16,927,415	30	761,770	0	16	11	546,040
inj Bivins A-3	Aug-06	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Aug-06	(1,597)	(23,470,924)	(1,267)	(16,943,046)	(289)	(6,297,171)	(30)	(124,307)	(0)	(7)	(11)	(106,395)
inj Bivins A-13	Aug-06	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Aug-06	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Aug-06	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Aug-06	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Aug-06	8,978	505,196	6,573	371,450	2,036	108,535	290	20,364	19	1,423	60	3,424
BIVINS A-1	Aug-06	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Aug-06	24,656	11,752,189	3,496	1,743,477	6,075	2,894,893	13,448	6,389,469	1,431	629,015	206	95,335
BIVINS A-5	Aug-06	35,114	12,556,974	10,179	1,233,567	8,958	3,045,895	14,131	7,432,447	1,582	733,070	265	111,996
BIVINS A-7	Aug-06	31,990	8,791,109	11,391	1,785,717	8,325	2,188,793	10,828	4,322,343	1,236	428,617	209	65,639
BIVINS A-9	Aug-06	46,513	7,361,431	916	135,403	11,833	1,775,033	30,191	4,894,584	3,181	485,902	391	70,508
BIVINS A-11	Aug-06	34,136	3,577,207	700	66,541	8,636	869,754	22,144	2,368,840	2,338	237,610	317	34,463
BIVINS A-15	Aug-06	30,502	6,554,439	930	364,900	7,156	1,567,791	20,003	4,147,581	2,062	410,483	351	63,683
BIVINS B-1	Aug-06	46,538	4,434,851	2,124	179,695	11,438	1,067,072	29,456	2,857,936	3,078	287,386	443	42,762
BIVINS B-2	Aug-06	40,229	3,292,074	772	61,238	10,222	807,365	25,891	2,165,676	2,732	218,553	611	39,242
BUSH A-1	Aug-06	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Aug-06	39,646	8,336,290	21,277	1,194,881	10,217	2,027,825	7,006	4,586,669	826	452,264	321	74,650
BUSH A-4	Aug-06	25,087	5,981,472	6,946	1,060,355	6,464	1,479,893	10,374	3,088,534	1,147	306,585	155	46,104
BUSH A-5	Aug-06	46,702	11,775,475	15,035	2,324,798	11,916	2,935,490	17,548	5,849,909	1,937	578,304	266	86,973
BUSH A-8	Aug-06	14,657	2,479,826	270	45,274	3,551	591,315	9,631	1,652,871	997	163,660	208	26,706
BUSH A-9	Aug-06	0	3,365,824	0	78,958	0	804,323	0	2,230,705	0	220,113	0	31,724
BUSH A-11	Aug-06	21,831	2,692,538	837	72,913	5,265	642,059	14,015	1,771,114	1,453	177,526	260	28,926
BUSH B-1	Aug-06	269	3,086,242	5	57,940	65	732,010	178	2,063,645	18	202,246	2	30,401
FUQUA A-1	Aug-06	0	2,954,069	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Aug-06	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Aug-06	31,433	7,647,877	1,650	508,489	8,072	1,847,236	19,444	4,754,638	2,097	470,975	170	66,539
TT Fuel	Aug-06	267	0	16	0	193	0	526	0	54	0	7	0
field-wide pcts				28.29%	15.93%	25.05%	24.48%	41.40%	53.48%	4.43%	5.28%	0.83%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Aug-06 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 05	19.119	5.367
Injection 2003 - 05	(0.420)	(0.329)
Produced to Date 2006	5.078	1.436
Injected to Date 2006	(0.081)	(0.064)
Amount of Raw Gas Available to CHEU	156.868	====> 26.844 total helium in reservoir
Estimated Bottom Hole Pressure	571.556	est z-factor 0.970

Table 3 - Gas Volumes & Inventory

August - 2006

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Aug-06	674,623	21,902,155	186,624	5,386,395	169,607	5,503,231	282,641	9,776,801	30,182	1,049,113	5,569	186,613
Calculated Feed	Aug-06	670,857	22,135,289	185,726	5,456,429	168,288	5,559,500	281,139	9,875,038	30,107	1,055,914	5,597	188,408
Feed to Box	Aug-06	666,931	22,009,164	185,726	5,456,429	168,288	5,559,500	281,139	9,875,038	30,107	1,055,914	1,671	62,283
Cheu Product	Aug-06	232,788	6,782,427	184,824	5,321,604	41,993	1,279,994	4,343	133,779	1	294	1,627	46,756
Residue	Aug-06	287,513	9,746,021	0	1,116	6,928	241,532	254,777	8,636,192	25,807	865,998	0	1,184
Cold Box Vent	Aug-06	109,148	4,269,781	123	78,556	100,820	3,481,188	8,174	650,826	(0)	96	31	59,115
Flare/Boot Strap	Aug-06	0	0	0	0	0	0	0	0	0	0	0	0
Fuel From Cheu	Aug-06	11,337	245,023	5	170	340	6,955	9,177	197,461	1,814	40,438	0	0
Shrinkage/Loss	Aug-06	2,486	72,470	0	0	0	0	0	0	2,486	72,470	0	0
Unaccounted*	Aug-06	23,660	433,917	774	27,873	18,207	349,739	4,667	54,118	(0)	1,071	12	1,115

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	23,795,020	960,449
net acceptances +	0	0
redeliveries	0	(186,139)
In Kind Transfers	(42,219)	42,219
Open Market Sales	(670,000)	670,000
Gain/loss	(2,707)	
Ending Inventory	23,080,095	1,486,529
Total Helium in Reservoir	26,843,549	
Total Helium in Storage	24,566,624	
Helium in native gas	2,276,925	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	40,997	30,791	75.11%
Measured to Pipeline (Private Plants)	66,663	43,993	65.99%
Measured from Pipeline (Private Plant)	302,049	229,913	76.12%
HEU Production	232,788	184,824	79.40%
Injection	1,597	1,267	79.32%
Production	8,978	6,573	73.21%
Ending Inventory	42,371	32,295	76.22%
Gain/Loss	(3,409)	(2,707)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Month	Fiscal Year	Since Field
			Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

August - 2006

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**
In Kind Helium									
Aeriform, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AGA Gas, Inc., Contract no. INC98-0102									
Month									
FYTD									
AirGas, Inc., Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
BOC Global Helium, Inc., Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	71,850	4,759	0	12,477	20,136	18,399	127,621	125,652	\$7,008,341
Total CYTD	46,275	3,104	0	8,273	14,784	10,349	82,785	81,507	\$4,602,443
Cumulative	1,063,770	37,860	186	222,925	262,069	237,428	1,824,239	1,795,925	\$92,091,633
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							42,219	178,825	126,668 1,795,534
Volume outstanding							466		

* Volumes in Mcf at 14.7 psia & 70°F
+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

August - 2006

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)** (billed quarterly)	
Conservation Helium					
Air Liquide Helium America, Inc.					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
Air Products, L.P.					
Month	0	0	0	\$0	
FYTD	500,000	0	860,000	\$47,870,000	
Cumulative	1,700,400		1,700,400	\$92,311,000	
BOC Global Helium, Inc.					
Month	0	0	0	\$0	
FYTD	485,000	0	485,000	\$27,402,500	
Cumulative	2,169,000		2,169,000	\$117,237,500	
Keyes Helium Co., LLC					
Month	0	0	0	\$0	
FYTD	0	0	40,000	\$2,180,000	
Cumulative	191,200		191,200	\$10,231,400	
AGA Gas, Inc.					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,700,000	
Praxair, Inc.					
Month	0	0	0	\$0	
FYTD	500,000	0	700,000	\$39,150,000	
Cumulative	960,000		960,000	\$53,320,000	
Linde Gas LLC					
Month	0	0	0	\$0	
FYTD	80,000	0	80,000	\$4,520,000	
Cumulative	150,000		150,000	\$8,335,000	
Total month	0	0	0	\$0	
Total FYTD	1,565,000	0	2,165,000	\$121,122,500	
Total CYTD	1,475,000		1,565,000	\$88,422,500	
Cumulative	5,270,600		5,270,600	\$286,759,900	
Open Market Transfers					
Transferred		Month	FYTD	CYTD	Cumulative
		670,000	2,165,000	1,565,000	5,270,600
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)*** (billed monthly)
<u>El Paso Natural Gas</u>					
Month	286,112	Provides Firm/Interruptible natural gas transportation services			(billed monthly)
FYTD	2,762,072		315,266	(\$0.0888)	(\$27,997)
Cumulative	9,335,355		3,031,105	(\$0.1024)	(\$310,393)
			10,259,589	(\$0.1106)	(\$1,135,162)
<u>Minerals Management Service</u>					
Month		Provides natural gas marketing services under a Cooperative Agreement			(\$3,527)
FYTD				(\$0.0043)	(\$11,868)
Cumulative				(\$0.0080)	(\$74,567)
<u>Cenergy Marketing</u>					
Month	315,461	0	347,606	\$6.642537	\$2,285,340
FYTD	2,741,447	0	3,008,817	\$7.026187	\$20,975,789
Cumulative	9,394,860	0	10,260,135	\$6.149898	\$62,705,554
<u>Seminole Transportation & Gathering</u>					
Month	0	75,247	8,154	\$12.332479	\$100,559
FYTD	0	803,106	86,260	\$11.778432	\$1,016,008
Cumulative	0	2,298,376	242,779	\$9.779522	\$2,374,263
Total month	315,461	75,247	355,760	\$6.684341	\$2,354,376
Total FYTD	2,741,447	803,106	3,095,077	\$7.054512	\$21,669,536
Total CYTD	1,991,540	591,008	2,247,527	\$6.067588	\$13,493,906
Cumulative	9,394,860	2,298,376	10,502,914	\$6.118618	\$63,870,087

*** Volumes in Mcf at 14.73 psia & 60°F

***Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

August - 2006

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds

	Month*	FYTD*
Fee Sales & Royalties	\$641,329	\$6,870,534
Natural Gas Royalties (1)	\$0	\$26,472
Natural Gas Rentals	\$0	\$0
Other	\$4,200	\$92,872
Revenue Collected from Federal Lease Holds	\$638,548	\$6,901,456

*Totals do not sum

Helium Analysis and Evaluation

	Month	FYTD
Number of Sample Request Letters Sent	9	205
Number of Samples Received	2	36
Number of Samples Analyzed	6	58
Total Number of Samples Analyzed For Resources Division	6	96
Total Number of Samples Analyzed (2)	149	1,653

U. S. Helium Production

Domestic

	CY Volumes
2000 Helium Sold	4,564,589
2001 Helium Sold	4,756,719
2002 Helium Sold	4,584,904
2003 Helium Sold	4,393,555
2004 Helium Sold	4,692,699
2005 Helium Sold	4,800,782
2006 Helium Sold	4,500,000
Estimated Helium Resources (as of 01/01/2003)	305,000,000

U.S. Helium Exports

(3)

	FY-2005	CY-2005
	1,826,048	1,851,322

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

August - 2006

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**		
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD	
	Month			FYTD	CYTD	Cumulative	Month	Cumulative				
Total All Contracts*												
Crude Acquired	66,139	66.2%	43,751	642,658	474,109	27,126,953	748,428	33,569,379				
Crude Disposed	302,002	76.1%	229,890	2,487,107	1,803,687	30,585,427	36,209	27,145,658		\$289,927	Storage Fees	
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$204,359	RMF Fees	
Net/Balance	(235,863)		(186,139)	(1,844,449)	(1,329,578)	(4,937,192)	712,219	6,423,721	1,486,529	\$494,286	\$5,183,711	
Total Prior Contracts (TERMINATED)												
Crude Acquired				0	0	17,406,129	0	18,196,898				
Crude Disposed				0	0	11,830,863	0	19,148,768				
Grade-A Rdlvrd				0	0	1,478,718						
Number of trailers				0	0	9,834			0			
BOC Global Helium, Inc., Contract no. 1995-3249												
Crude Acquired												
Crude Disposed												
Net/Balance												
Praxair, Inc., Contract no. 1995-3251												
Crude Acquired												
Crude Disposed												
Net/Balance												
Air Products, L.P., Contract no. 1995-3256												
Crude Acquired												
Crude Disposed												
Net/Balance												
Oneok Field Services, Contract no. 1995-3258												
Crude Acquired												
Crude Disposed												
Net/Balance												
ExxonMobil Gas Marketing Co., Contract no. 1995-3280												
Crude Acquired												
Crude Disposed												
Net/Balance												
Pioneer, Contract no. 1995-3286												
Crude Acquired												
Crude Disposed												
Net/Balance												
Keyes Helium Co., LLC, Contract no. 1995-3287												
Crude Acquired												
Crude Disposed												
Net/Balance												
Linde Gas LLC, Contract no. 2001-3282												
Crude Acquired												
Crude Disposed												
Net/Balance												
Air Liquide Helium America, Inc., Contract no. 2003-3284												
Crude Acquired												
Crude Disposed												
Net/Balance												

Government Helium

Remaining Crude Acquired beginning of the month	23,795,020
Crude Disposed: In Kind Sales transferred for the month	(42,219)
Open Market/Reserve Sell Down transferred for the month	(670,000)
Gains and Losses for the month	(2,707)
Net/Balance of Purchased Helium Remaining for Sale	23,080,095

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

August - 2006

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$6.64	\$7.00	\$5.92
Fuel used *	total MMBTU	13,418	146,662	463,064
Field compressor fuel revenue *	\$dollars	\$1,982	\$52,274	\$527,667
HEU compressor fuel credit *	\$dollars	\$51,403	\$539,938	\$1,320,582
HEU fuel credit *	\$dollars	\$35,710	\$434,854	\$890,869
#1 Compressor run time *	hours	704	7,323	30,051
#2 Compressor run time *	hours	338	3,997	18,918
#3 Compressor run time *	hours	417	3,974	14,109

* Field/CHEU Compressor Operations based on Aug 06 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$61,175)	(\$650,559)	(\$4,811,708)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$17,379	\$168,855	\$1,182,581
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$481,704)	(\$3,629,126)

* BLM provided fuel cost is based on Jun 06 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU)

CHEU Runtime	Month		FYTD	Cumulative
	Runtime	Percent	Runtime	Runtime
Processing feed gas	740	99.5%	7,637	27,550
Producing natural gas liquids	733	98.6%	7,498	21,740
Producing helium product	725	97.5%	7,430	24,986
Producing residue gas	735	98.8%	7,506	25,936

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$204,359	\$2,092,900	\$5,759,614
Total operating costs	(\$832,514)	(\$9,512,376)	(\$33,053,421)
Labor	\$57,952	\$637,472	\$2,110,924
Compressor fuel cost *	\$36,100	\$595,160	\$1,192,820
HEU fuel cost *	\$28,195	\$471,411	\$875,840
Electric Power *	\$139,251	\$1,624,855	\$4,594,041
Other	(\$261,498)	(\$3,328,898)	(\$4,651,673)
Sub Total - Items provided by BLM	\$364,014	\$4,358,876	\$14,128,925
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$5,153,500)	(\$18,924,496)

* Based on Jun 06 activity

*Rounded to nearest dollar

CHEU Utility Usage

	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) *	4,651	54,399	139,896
Cheu Pure Water Usage (gallons) *	2,420	33,241	123,833
Electricity Metered (Kwh) used *	2,324,030	25,074,948	79,618,232